

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES Minerals & Mining Program - Oil & Gas Section 2060 West Main, Suite#1, Rapid City, SD 57702-2493 Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2

## RECEIVED

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DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

## APPLICATION FOR PERMIT TO DRILL

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Type of work:    Drill New Well   WReenter Welt   Drill-Directional Well   Type of well:   Other   GEOLOGY FIELD   Other   Other   Telephone					
Other Other Other					
Name and Address of Therefore					
Continental Resources, Inc P.O. Box 1032, Enid, OK 73702 (580) 233-895					Telephone (580) 233-8955
Name and Address of Surface Owner:					
Clarkson & Company P.O. Box 184, Buffalo, SD 57720					
Name and Address of Drilling Contractor and Rig Number:  J&R Well Service 791 Land 9, Powell, WY 57720					
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):					
1880' FNL & 660' FWL, <del>NW</del> NW, Sec 17-21N-4E					
If Directional, top of pay and bottom hole location from nearest lines of section:					
#1 900' FNL & 2550' FEL, NWNE, Sec 17-21N-4E, #2 1150' FSL & 600' FWL, SWSW, Sec 17-21N-4E					
Acres in Spacing (Drilling) Unit  Description of Spacing Unit					
Total Acres in unit 7,675.65 Buffalo Red River Unit					
Well Name and	Number	Elevation	Field and Pool, or Wildcat		Proposed Depth and Formation
BRRU 12-17H		3095	Buffalo		
		0000	Dullalo		Red River "B" TD @ 10,900'
Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (	amount, type, additives) Depth
1) 12 1/4 2) 6 3/4	8 5/8 4 1/2	24 9.5 & 11.6	744 8610	450 sks 200 sks	
3)	T 1/2	3.5 Q 11.0	0010	200 010	
4)	10				
Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.					
BRRU 12-17H well laterals will be drilled out of existing 4 1/2" casing by cutting a southeast facing					
window at least 10' below the Gunton formation located at 8428-8460', landing in the Red River "B"					
porosity at 8573-8588'. Out of this window one lateral will turn to the southwest and one to the northeast					
to the bottomhole locations as shown on the attached maps. We will be using a closed circulating system with cuttings being hauled to a state approved faciliy. No pit liner will be used.					
I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.					
1/2 1/2 2					
Signature		Becky Barnes Name (Print)			tory Comp 1 <u>2/02</u> /2006
Signature Name (Print) Title Date					
FOR OFFICE USE ONLY					
Approved By: Title: 011 and Gas Supervisor					
Permit No. 1812 API No. 40 063 05051.01 Date Issued: December 20, 2006					
Conditions, if any, on attached page.					